



LANE REGIONAL AIR PROTECTION AGENCY
1010 Main Street, Springfield, Oregon 97477
(541) 736-1056

SIMPLE AIR CONTAMINANT DISCHARGE PERMIT
(SIMPLE ACDP)

Issued in accordance with provisions of title 37, Lane Regional Air Protection Agency's Rules and Regulations, and based on the land use compatibility findings included in the permit record.

Issued To:
Pierce Fittings, Inc.
10 North Garfield Street
Eugene, Oregon 97402

Information Relied Upon:
Application Number: 69656
Date Received: May 30, 2023

Facility Location:
10 North Garfield Street
Eugene, Oregon 97402

Land Use Compatibility Statement:
From: City of Eugene
Date: January 23, 1998

Permit Number: 206405
Permit Type: Simple
Primary SIC: 3479 – Coating, Engraving, and Allied Services, Not Elsewhere Classified
Secondary SIC: NA
Issuance Date: May 28, 2024
Expiration Date: May 28, 2034

Travis Knudsen, Executive Director

5/28/24

Effective Date

Source(s) Permitted to Discharge Air Contaminants (LRAPA 37-8010):

Title 37 Table 1 Code	Source Description
Part B: 30	Galvanizing and pipe coating

Permitted Activities

1. Until this permit expires or is revoked, the permittee is herewith allowed to discharge exhaust gases containing contaminants only in accordance with the permit application and the requirements, limitations, and conditions contained in this permit. This specific listing of requirements, limitations, and conditions does not relieve the permittee from complying with all other rules of Lane Regional Air Protection Agency (LRAPA)
 - 1.a. Any categorically insignificant activities, as defined in LRAPA title 12, at the source; and
 - 1.b. Construction or modification changes that are Type 1 or Type 2 changes under LRAPA 34-035 in accordance with LRAPA 34-010 and 34-035 through 34-038.

Emission Unit Description

2. Emission units regulated by this permit are the following:

EU ID	Emission Unit Description	PCD ID	Pollution Control Device Description	Installed / Last Modified
EU-1	Three (3) Natural Gas-Fired Ovens	NA	NA	1989
EU-2	Adhesive Spray Booth	PCD-2	Dry filters	1995
EU-3	Hot Dip Galvanizing – Zinc	NA	NA	<1974
EU-4	Hot Dip Galvanizing – Sulfuric Acid	NA	NA	<1974
EU-6	Welding (GMAW)	NA	NA	<1974
EU-8	Abrasive Shot Blasting	PCD-8A PCD-8B	Baghouse #1 (2022) Baghouse #2 (2013)	2013

Plant Site Emission Limits (PSELs)

3. Total emissions from all sources located at the facility must not exceed the PSELs below. The PSEL applies to any 12 consecutive calendar month period. [LRAPA 42-0080(3) and OAR 340-222-0041(2)]

Pollutant	PSEL (tons per year)
CO	2.7
NO _x	3.2
VOC	2.7
GHG (CO ₂ eq)	3,898

4. Any changes in operation that may increase the emissions above the PSELs must be approved by LRAPA. Failure to do so may result in enforcement actions being taken by LRAPA. [LRAPA 42-0080]

PSEL Monitoring and Compliance

5. By the 15th day of each month, the permittee must determine compliance with the previous consecutive 12 calendar month period PSELs. Compliance with the PSELs are determined for each consecutive 12-month period based on the following calculation for each pollutant: [LRAPA 34-016 and LRAPA 42-0080(4)(b)&(c)]

$$E = \sum_{i=1}^{12} \frac{EF \cdot P_i}{2000}$$

Where:

E = Emissions in tons per year for a given regulated pollutant;

Σ = Symbol representing “summation of”;

EF = Pollutant emission factor in Condition 6;

P = Process production, in units that correspond with the pollutant emission factor; and

i = Month, beginning with the most recent, summing for 12 preceding, consecutive calendar months.

6. The permittee must use the following emission factors for calculating emissions, unless alternative emission rates or emission factors are approved by LRAPA. The permittee may request the use of alternative emission rates or emission factors provided they are based on actual test data or other documentation (e.g., AP-42 compilation of emission factors). The use of alternative emission rates or emission factors is not allowed until the alternative emission rates or emission factors have been reviewed and approved by LRAPA using procedures in title 34 and/or title 37, as appropriate. [LRAPA 34-016(1) and 42-0080(4)(c)]

EU ID	Pollutant	Emission Factor	Units	Source
EU-1	CO	84	lb/MMcf	ODEQ AQ-EF05
	NO _x	100	lb/MMcf	ODEQ AQ-EF05
	VOC	5.5	lb/MMcf	ODEQ AQ-EF05
	GHG (CO ₂ eq)	117	lb/MMBtu	40 CFR part 98
EU-2	VOC	6.0	lb/gal	SDS or CPDS

Performance Standards and Limitations

7. The permittee must not emit or allow to be emitted any visible emissions from all equipment, other than fugitive emission sources, that equal or exceed an average of 20 percent opacity. Opacity must be measured as a six-minute block average using EPA Method 9. [LRAPA 32-010(2)&(3)]
8. Any air contaminant sources installed, constructed or modified on or after June 1, 1970 but prior to April 16, 2015, other than fuel burning equipment, refuse burning equipment and fugitive emissions, for which there are no representative compliance source test results prior to April 16, 2015, the permittee must not cause, suffer, allow, or permit particulate matter emissions in excess of 0.14 grains per dry standard cubic foot. [LRAPA 32-015(2)(b)(B)]
9. The permittee must not cause, suffer, allow or permit the emissions of particulate matter in any one (1) hour from any non-fuel burning process in excess of the amount shown in LRAPA 32-8010, for the process weight allocated to the process. [LRAPA 32-045]
10. The permittee must demonstrate compliance with Conditions 7 through 9 by performing a visible emissions survey of the plant. At least once each quarter for a minimum period of 30 minutes, the permittee must visually survey the plant using EPA Method 22 for any sources of visible emissions. For the purposes of this condition, visible emissions requiring action are considered to be any visible emissions that do not result from mobile or fugitive sources and are not the result of condensed water vapor. The person conducting the EPA Method 22 does not have to be EPA Method 9 certified. However, the individual conducting the EPA Method 22 should be familiar with the procedures of EPA Method 9, including using the proper location to observe visible emissions. [LRAPA 34-016(1)]
 - 10.a. If visible emissions are observed using EPA Method 22, the permittee must take corrective action to eliminate the visible emissions within one (1) hour of finishing the visible emissions survey. After taking corrective action to eliminate the visible emissions, the permittee must conduct another visible emissions survey using EPA Method 22 within

- 24 hours of the previous visible emissions survey.
- 10.b. If the visible emissions survey performed within 24 hours of the previous visible emissions survey detects visible emissions from the same source(s), the permittee must immediately contact LRAPA or perform an EPA Method 9 on the source(s) of visible emissions. If the results of EPA Method 9 are in compliance with Condition 7, no further action is required beyond the recordkeeping required in Condition 11. If the results of EPA Method 9 are not in compliance with Condition 7, the permittee must immediately contact LRAPA. [LRAPA 34-016(1)]
 11. The permittee must keep documentation of all visible emissions surveys required by Condition 10. For all corrective actions taken, the permittee must record the date, time, person or entity performing the corrective action, and the corrective actions taken, as applicable. [LRAPA 34-016(1)]
 12. All plant process equipment and all air contaminant collection and disposal facilities, including any dust collectors, must be operated and maintained at the highest and best practicable treatment and control of air contaminant emissions so as to maintain overall air quality at the highest possible levels, and to maintain contaminant concentrations, visibility reduction, odors, soiling, and other deleterious factors at the lowest possible levels. [LRAPA 32-005(1)]
 13. The permittee must demonstrate compliance with Condition 12 by preparing and updating, as needed, an Operation and Maintenance Plan (O&M Plan). If the permittee does not have an existing O&M Plan, the permittee must prepare an O&M Plan within 60 days of the date of issuance of this permit. The O&M Plan must include requirements for the proper operation and maintenance of all particulate matter emission control devices at the facility, including but not limited to dry filters and baghouses. The permittee must submit a copy of the O&M Plan to LRAPA for review upon request. If LRAPA determines the O&M Plan is deficient, LRAPA may require the permittee to amend the plan. For each particulate matter emission control device, the O&M Plan must, at a minimum, identify the frequency of inspections and procedures for documenting each inspection. Documentation of each inspection must include the date and time of each inspection, the person or entity performing the inspection, identification of the equipment inspected, the results of each inspection, and the actions taken if repairs or maintenance are necessary. [LRAPA 32-007(1)]
 14. In addition, the permittee must demonstrate compliance with Condition 12 by using the following operational and work practice requirements for emission unit EU-2: [LRAPA 32-007(1)]
 - 14.a. All spray-applied coatings must be applied in a spray booth equipped with dry filters demonstrated to achieve at least 98% capture of overspray particulate matter emissions. The permittee may use published filter efficiency data provided by filter vendors to demonstrate compliance with this requirement.
 - 14.b. All manual spray gun cleaning must be done so that an atomized mist or spray of gun cleaning solvent and coating residue is not created outside of a container that collects used gun cleaning solvent.
 - 14.c. The permittee must ensure that storage containers used for VOC-containing materials are kept closed at all times except when adding or removing material.

Monitoring and Recordkeeping Requirements

15. The permittee must monitor and maintain records for a period of at least five (5) years from the date of entry of the following information: [LRAPA 34-016(1) and LRAPA 42-0080]

Activity	Parameter	Units	Minimum Recording Frequency
PSEL Recordkeeping			
Adhesive	Material name and usage	Gallons	Monthly
Adhesive	VOC content	lb/gallon	Each adhesive
Natural gas	Usage	MMcf	Monthly
General Recordkeeping			
Galvanizing – zinc	Usage	Tons	Annually
Galvanizing – sulfuric acid	Usage	Gallons	Annually
Welding wire/rod	Usage	Pounds	Annually
Abrasive blasting media	Usage	Pounds	Annually
Spray booth filter particulate matter control efficiency	Control efficiency	%	Maintain documentation from each filter manufacturer
Log of nuisance complaints	NA	NA	Upon receipt of complaint
Visible Emission Survey	Opacity	%	Quarterly
Operation and Maintenance Plan	NA	NA	Maintain the current version on-site
Upset Log of all planned and unplanned excess emissions, as required by Condition G16	NA	NA	Per occurrence

Reporting Requirements

16. The facility must submit to LRAPA the following reports by no later than the dates indicated in the table below: [LRAPA 34-016(1) and 42-0080(5)]

Report	Reporting Period	Due Date
PSEL pollutant emissions as calculated according to Condition 5 including supporting calculations.	Annual	February 15
Galvanizing line – zinc usage	Annual	February 15
Galvanizing line – sulfuric acid usage	Annual	February 15
Welding wire/rod usage	Annual	February 15
Abrasive blasting media usage	Annual	February 15
A summary of maintenance and repairs performed on any pollution control devices at the facility.	Annual	February 15
A summary of all complaints received by the permittee and their resolution as required by Condition G11.	Annual	February 15
The upset log information required by Condition G14, if any planned or unplanned excess emissions have occurred during the reporting period.	Annual	February 15

17. Unless otherwise specified, all reports, test results, notifications, etc., required by the above terms and conditions must be reported to the following office: [LRAPA 34-016]

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Outdoor Burning

18. Commercial and industrial outdoor burning is prohibited, unless authorized pursuant to LRAPA 47-020. [LRAPA 47-015(4)&(5)]

Fee Schedule

19. In accordance with adopted regulations, the permittee will be invoiced for the annual permit fees on October 1st, with fees due December 1st of each year. [LRAPA 37-8020 Table 2]

JJW/AA
05/28/2024

GENERAL PERMIT CONDITIONS

General Conditions and Disclaimers

- G1. A copy of this Air Contaminant Discharge Permit (ACDP) must be available on site for inspection upon request. [LRAPA 37-0020(3)]
- G2. The permittee must allow the Director or their authorized representatives to enter, during operation hours, any property, premises, or place for the purpose of investigating either an actual or suspected air contaminant source or to ascertain compliance or noncompliance with these rules or any issued order. The Director or their authorized representatives must also have access to any pertinent records relating to such property, including but not limited to blueprints, operation and maintenance records and logs, operating rules and procedures. [ORS 468.095 and LRAPA 13-020(1)(h)]
- G3. The issuance of this permit does not convey any property rights in either real or personal property, or any exclusive privileges, nor does it authorize any injury to private property or any invasion of personal rights, nor any infringement of federal, state, or local laws or regulations.

Performance Standards and Emission Limits

- G4. The permittee must not cause or permit the deposition of any particulate matter which is larger than 250 microns in size at sufficient duration and quantity, as to create an observable deposition upon the real property of another person. [LRAPA 32-055]
- G5. The permittee must not discharge from any source whatsoever such quantities of air contamination which cause injury or damage to any persons, the public, business or property. Such determination to be made by LRAPA. [LRAPA 32-090(1)]
- G6. The permittee must not cause or permit emission of water vapor if the water vapor causes or tends to cause detriment to the health, safety or welfare of any person or causes, or tends to cause damage to property or business. [LRAPA 32-090(2)]
- G7. The permittee must not willfully cause or permit the installation or use of any device or use of any means which, without resulting in a reduction in the total amount of air contaminants emitted, conceals emissions of air contaminants which would otherwise violate LRAPA rules. [LRAPA 32-050(1)]
- G8. The permittee must not cause or permit the installation or use of any device or use of any means designed to mask the emissions of an air contaminant which causes or tends to cause detriment to health, safety or welfare of any person. [LRAPA 32-050(2)]
- G9. The permittee must not allow any materials to be handled, transported, or stored; or a building, its appurtenances or road(s) to be used, constructed, altered, repaired, or demolished; or any equipment to be operated, without taking reasonable precautions to prevent particulate matter from being airborne. [LRAPA 48-015(1)]
- G10. The permittee may not cause or allow air contaminants from any source subject to regulation by LRAPA to cause a nuisance. [LRAPA 49-010(1)]
- G11. To demonstrate compliance with Conditions G4 through G10, the permittee must provide LRAPA with written notification within five (5) days of all complaints received by the permittee during the operation of the facility and maintain a log of each complaint received by the permittee during the

operation of the facility. Documentation must include date of contact, time of observed complaint condition, description of complaint condition, location of complainant, status of plant operation during the observed period, and time of response to complainant. The permittee must immediately (within one (1) hour during normal business hours) investigate the condition following the receipt of the complaint and the permittee must provide a response to the complainant within 24 hours, if possible, but no later than five (5) business days. [LRAPA 34-016(1)]

Excess Emissions: General Policy

- G12. Emissions of air contaminants in excess of applicable standards or permit conditions are unauthorized and are subject to enforcement action. section 36-001 through 36-030 apply to any permittee operating a source which emits air contaminants in excess of any applicable air quality rule or permit condition, including but not limited to excess emissions resulting from the breakdown of air pollution control devices or operating equipment, process upset, startup, shutdown, or scheduled maintenance. Sources that do not emit air contaminants in excess of any applicable rule or permit condition are not subject to the recordkeeping and reporting requirements in title 36. Emissions in excess of applicable standards are not excess emissions if the standard is in an NSPS or NESHAP and the NSPS or NESHAP exempts startups, shutdowns and malfunctions as defined in the applicable NSPS or NESHAP. [LRAPA 36-001(1)]

Excess Emissions: Notification and Record-keeping

- G13. This condition applies to all excess emissions not addressed in sections 36-010 and 36-015. [LRAPA 36-020(1)]
- a. The permittee, of a small source, as defined by subsection 36-005(2), need not immediately notify LRAPA of excess emissions events unless otherwise required by permit condition, written notice by LRAPA, or if the excess emission is of a nature that could endanger public health. [LRAPA 36-020(1)(b)]
 - b. Notification must be made to the LRAPA office. The current LRAPA telephone number during regular business hours (8 a.m. - 5 p.m., M-F) is (541) 736-1056. During nonbusiness hours, weekends, or holidays, the permittee must immediately notify LRAPA by calling the LRAPA Upset/Complaint Line. The current number is (541) 726-1930.
 - c. Follow-up reporting, if required by LRAPA, must contain all information required by Condition G16.
- G14. At each annual reporting period specified in this permit, or sooner if required by LRAPA, the permittee must submit a copy of the excess emission log entries for the reporting period, as required by Condition G16. [LRAPA 36-025(4)(a)]
- G15. Any excess emissions which could endanger public health or safety must immediately be reported to the Oregon Emergency Response System (OERS) at 1-800-452-0311.
- G16. The permittee must keep an excess emissions log of all planned and unplanned excess emissions. The excess emissions log must include the following: [LRAPA 36-025(3) and 36-025(1)]
- a. The date and time of the beginning of the excess emission event and the duration or best estimate of the time until return to normal operation;
 - b. The date and time the permittee notified LRAPA of the event;

- c. The equipment involved;
- d. Whether the event occurred during startup, shutdown, maintenance, or as a result of a breakdown, malfunction, or emergency;
- e. Steps taken to mitigate emissions and corrective actions taken;
- f. The magnitude and duration of each occurrence of excess emissions during the course of an event and the increase over normal rates or concentrations as determined by continuous monitoring or a best estimate, supported by operating data and calculations;
- g. The final resolution of the cause of the excess emissions; and
- h. Where applicable, evidence supporting any claim that emissions in excess of technology-based limits were due to an emergency pursuant to section 36-040.

Excess emissions logs must be kept by the permittee for five (5) calendar years. [LRAPA 36-025(3)]

Excess Emissions: Scheduled Maintenance

- G17. If the permittee anticipates that scheduled maintenance of air contaminant sources or air pollution control devices may result in excess emissions, the permittee must obtain prior LRAPA authorization of procedures that will be used to minimize excess emissions. Application for approval of procedures associated with the scheduled maintenance must be submitted and received by LRAPA in writing at least seventy-two (72) hours prior to the event. The application must include the following: [LRAPA 36-015(1)]
- a. The reasons explaining the need for maintenance, including but not limited to: why the maintenance activity is necessary; why it would be impractical to shut down the source operation during the maintenance activity; if applicable, why air pollution control devices must be by-passed or operated at reduced efficiency during the maintenance activity; and why the excess emissions could not be avoided through better scheduling for maintenance or through better operation and maintenance practices;
 - b. Identification of the specific production or emission control device or system to be maintained;
 - c. Identification of the nature of the air contaminants likely to be emitted during the maintenance period, and the estimated amount and duration of the excess emissions, including measures such as the use of overtime labor and contract services and equipment that will be taken to minimize the length of the maintenance period; and
 - d. Identification of specific procedures to be followed which will minimize excess emissions at all times during the scheduled maintenance.
- G18. LRAPA will approve the procedures if it determines that they are consistent with good pollution control practices, will minimize emissions during such period to the extent practicable, and that no adverse health impact on the public will occur. The permittee must record all excess emissions in the excess emissions log as required in Condition G16. Approval of the procedures in Condition G17 does not shield the permittee from an enforcement action, but LRAPA will consider whether the procedures were followed in determining whether an enforcement action is appropriate. [LRAPA 36-015(2)]
- G19. No scheduled maintenance associated with the approved procedures in Condition G18 that is likely to result in excess emissions may occur during any period in which an Air Pollution Alert, Air Pollution Warning, or Air Pollution Emergency has been declared, or during an announced yellow

or red woodstove advisory period, in areas determined by LRAPA as PM_{2.5} or PM₁₀ nonattainment areas. [LRAPA 36-015(6)]

- G20. In cases where LRAPA has not received notification of scheduled maintenance that is likely to cause excess emissions within the required 72 hours prior to the event according to Condition G17, or where such approval has not been waived pursuant to subsection 36-015(3), the permittee must immediately notify LRAPA by telephone of the situation, and must be subject to the requirements of Conditions G14 and G16. [LRAPA 36-015(7)]

Air Pollution Emergencies

- G21. The permittee must, upon declaration of an air pollution alert, air pollution warning, or air pollution emergency, take all emission reduction measures specified in Tables I, II, and III of title 51. Permittees responsible for a source of air contamination within a Priority I AQCR must, upon declaration of an episode condition affecting the locality of the air contamination source, take all appropriate actions specified in the applicable table and must take all appropriate actions specified in an LRAPA-approved preplanned abatement strategy for such condition which has been submitted and is on file with LRAPA. [LRAPA 51-015]

Notification of Construction/Modification

- G22. The permittee must notify LRAPA in writing using an LRAPA "Notice of Intent to Construct" form, or other permit application forms and obtain approval in accordance with section 34-010 and 34-035 through 34-038 before: [LRAPA 34-010]
- a. Constructing, installing or establishing a new stationary source that will cause an increase in regulated pollutant emissions;
 - b. Making any physical change or change in the operation of an existing stationary source that will cause an increase, on an hourly basis at full production, in any regulated pollutant emissions; or
 - c. Constructing or modifying any pollution control equipment.

Notification of Name Change

- G23. The permittee must notify LRAPA in writing, using an LRAPA Application for Administrative Amendment to ACDP form, within 60 days after legal change of the registered name of the company with the Corporation Division of the State of Oregon. [LRAPA 37-0030(4)]

Applicable administrative fees may be required for the name change application.

Permit Renewal

- G24. Application for renewal of this permit must be submitted not less than 120 days prior to the permit expiration date for Simple ACDPs, and 180 days prior to the permit expiration date for Standard ACDPs. [LRAPA 37-0040(2)(b)]
- G25. A source may not be operated after the expiration date of a permit, unless any of the following occur prior to the expiration date of the permit: [LRAPA 37-0082(1)(a)]
- a. A timely and complete application for renewal or reassignment has been submitted; or

- b. Another type of permit, ACDP or Title V, has been applied for or issued authorizing the operation of the source.
- G26. For a source operating under an ACDP or LRAPA Title V Operating Permit, a requirement established in an earlier ACDP remains in effect notwithstanding expiration of the ACDP, unless the provision expires by its terms or unless the provision is modified or terminated in accordance with the procedures used to establish the requirement initially. [LRAPA 37-0082(1)(c)]
- G27. Any person who fails to submit any relevant facts or who has submitted incorrect information in a permit application must, upon becoming aware of such failure or incorrect submittal, promptly submit such supplementary facts or corrected information. [LRAPA 37-0040(4)]

Termination Conditions

- G28. This permit terminates upon: [LRAPA 37-0082(2)]
- a. Issuance of a renewal, reassigned ACDP or a new ACDP for the same activity or operation;
 - b. Written request by the permittee to LRAPA requesting termination. If LRAPA determines that a permit is no longer needed, LRAPA will confirm termination in writing to the permittee;
 - c. Failure to submit a timely and complete application for permit renewal or reassignment as required in section 37-0040. Termination is effective on the permit expiration date; or
 - d. Failure to pay annual fees within 90 days of the invoice due date as issued by LRAPA, unless prior arrangements for a payment plan have been approved in writing by LRAPA.
- G29. If LRAPA determines that a permittee is in noncompliance with the terms of the permit, submitted false information in the application or other required documentation, or is in violation of any applicable rule or statute, LRAPA may revoke the permit. LRAPA will provide notice of the intent to revoke the permit to the permittee under title 31. The notice will include the reasons why the permit will be revoked, and include an opportunity for the permittee to request a contested case hearing prior to the revocation. A written request for hearing must be received by LRAPA within 60 days from service of the notice on the permittee, and must state the grounds of the request. The hearing will be conducted as a contested case hearing under ORS 183.413 through 183.470 and title 14. The permit will continue in effect until the 60th day after service of the notice on the permittee, if the permittee does not timely request a hearing, or until a final order is issued if the permittee timely requests a hearing. [LRAPA 37-0082(5)(a)]
- G30. Reinstatement of Terminated Permit [37-0082(4)]
- a. A permit subject to termination under Condition G28.c. may only be reinstated if, not later than 30 days after the permit expiration date, the permittee submits a complete renewal application and pays a late application fee equivalent to the initial new permitting application fee that would apply if the source was a new source, in which case the existing, expired permit will be reinstated effective as of the permit expiration date and will remain in effect until final action has been taken on the renewal application to issue or deny a permit;
 - b. A permit terminated under Condition G28.d. may only be reinstated if, not later than 90 days after termination, the permittee pays all unpaid annual fees and applicable late fees in which case the existing permit will be reinstated effective on the date of termination; or
 - c. A terminated permit may only be reinstated as provided in Conditions G30.a. and G30.b. If neither Condition G30.a. and G30.b. apply, the former permittee of a terminated permit who

wishes to obtain an ACDP must submit a complete application for a new permit, including paying applicable new source permit application fees and any unpaid annual fees and late fees that were due under the terminated permit. Until LRAPA issues or reassigns a new permit, the source may not operate.

- G31. If LRAPA finds there is a serious danger to the public health, safety or the environment caused by a permittee's activities, LRAPA may immediately revoke or refuse to renew the permit without prior notice or opportunity for a hearing. If no advance notice is provided, notification will be provided to the permittee as soon as possible as provided under title 31. The notification will set forth the specific reasons for the revocation or refusal to renew and will provide an opportunity for the permittee to request a contested case hearing for review of the revocation or refusal to renew. A permittee's written request for hearing must be received by LRAPA within 90 days of service of the notice on the permittee and must state the grounds for the request. The hearing will be conducted as a contested case hearing under ORS 183.413 through 183.470 and title 14. The revocation or refusal to renew becomes final without further action by LRAPA if a request for a hearing is not received within 90 days. If a request for a hearing is timely received, the revocation or refusal to renew will remain in place until issuance of a final order. [LRAPA 37-0082(5)(b)]
- G32. Any hearing requested must be conducted pursuant to the rules of LRAPA. [LRAPA title 14]

Approval to Construct

- G33. The permittee of a source that receives approval to construct or modify must commence construction within 18 months of approval, or other date approved in writing by LRAPA.

Construction or modification approval terminates and is invalid for the following reasons:

- A. Construction or modification is not commenced within 18 months after LRAPA issues such approval, by an alternative deadline established by LRAPA under this section, or by the deadline approved by LRAPA in an extension under paragraph G33.b.;
 - B. Construction or modification is discontinued for a period of 18 months or more; or
 - C. Construction or modification is not completed within 18 months of the anticipated date of construction completion included in the application.
- b. The permittee may submit a request to extend the construction or modification commencement deadline by submitting a written, detailed explanation of why the source could not commence construction or modification within the initial 18-month period. LRAPA may grant, for good cause, one 18-month construction or modification approval extension.

Asbestos

- G34. The permittee must comply with the asbestos abatement requirements in title 43 for all activities involving asbestos-containing materials, including, but not limited to, demolition, renovation, repair, construction, and maintenance. [LRAPA title 43]

Sampling, Testing and Measurement General Requirements

- G35. Testing must be conducted in accordance with the DEQ's Source Sampling Manual, the DEQ's Continuous Monitoring Manual, or an applicable EPA Reference Method unless LRAPA (if allowed under applicable federal requirements): [LRAPA 35-0120(3)]

- a. Specifies or approves minor changes in methodology in specific cases;
 - b. Approves the use of an equivalent or alternative method as defined in title 12;
 - c. Waives the testing requirement because the permittee has satisfied LRAPA that the affected facility is in compliance with applicable requirements; or
 - d. Approves shorter sampling times and smaller sample volumes when necessitated by process variables or other factors.
- G36. LRAPA must be notified of all source sampling projects that are required by LRAPA, including federal requirements that have been delegated to LRAPA by the Environmental Protection Agency (EPA). Unless specified by rule or by permit condition, LRAPA must receive notification at least 30 days in advance of the source test date. Notification may be submitted electronically or by hardcopy, and be accompanied by a source test plan. In addition, LRAPA must be notified of all source sampling projects that are not required by LRAPA if test results are relied upon in permitting a source, used as evidence in an enforcement case, or used to demonstrate compliance with non-delegated federal requirements. [Source Sampling Manual, Vol. 1, November 2018, Section 2.2]
- G37. A source test plan must be approved by LRAPA in advance of all source sampling projects that are required by LRAPA, including federal requirements delegated to LRAPA by EPA. If not otherwise specified by rule or permit condition, LRAPA must be provided at least 30 days to review and approve source test plans. The source test plan will be reviewed by LRAPA [Source Sampling Manual, Vol. 1, November 2018, Section 2.3]
- G38. For demonstrating compliance with an emission standard, the stack test must successfully demonstrate that a facility is capable of complying with the applicable standard under all normal operating conditions. Therefore, a permittee should conduct the source test while operating under typical worst-case conditions that generate the highest emissions. During the compliance demonstration, new or modified equipment should operate at levels that equal or exceed ninety-percent (90%) of the design capacity. For existing equipment, emission units should operate at levels that equal or exceed ninety-percent (90%) of normal maximum operating rates. Furthermore, the process material(s) and fuel(s) that generate the highest emissions for the pollutant(s) being tested should be used during the testing. Operating requirements for performance tests are often specified by state or federal rule, or by permit condition. [Source Sampling Manual, Vol. 1, November 2018, Section 2.9]

Reference Test Methods

- G39. Unless otherwise indicated elsewhere in this permit, whenever emission testing is required, the permittee must use the source sampling methods listed in Appendix B or Appendix C of DEQ's Source Sampling Manual. [Source Sampling Manual, Vol. 1, November 2018]

[Revised 3/19/24]

LIST OF ABBREVIATIONS THAT MAY BE USED IN THIS PERMIT

ACDP	Air Contaminant Discharge Permit	MMBtu	Million British thermal units
AQMA	Air Quality Management Area	MMCF	Million cubic feet
ACS	Applied coating solids	NA	Not applicable
Act	Federal Clean Air Act	NESHAP	National Emission Standards for Hazardous Air Pollutants
ASTM	American Society of Testing and Materials	NO _x	Nitrogen oxides
BDT	Bone dry ton	NSPS	New Source Performance Standards
Btu	British thermal unit	NSR	New Source Review
CAM	Compliance Assurance Monitoring	O ₂	Oxygen
CAO	Cleaner Air Oregon	OAR	Oregon Administrative Rules
CD ID	Control device identifier	ODEQ	Oregon Department of Environmental Quality
CEMS	Continuous Emissions Monitoring System	OPR	Operation
CFR	Code of Federal Regulations	ORS	Oregon Revised Statutes
CI	Compression Ignition	O&M	Operation and maintenance
CMS	Continuous Monitoring System	SB	Lead
CO	Carbon Monoxide	PCD	Pollution Control Device
CO ₂	Carbon dioxide	PM	Particulate matter
CO _{2e}	Carbon dioxide equivalent	PM _{2.5}	Particulate matter less than 2.5 microns in size
COMS	Continuous Opacity Monitoring System	PM ₁₀	Particulate matter less than 10 microns in size
CPDS	Certified Product Data Sheet	ppm	Parts per million
CPMS	Continuous parameter monitoring system	PSEL	Plant Site Emission Limit
DEQ	Department of Environmental Quality	psia	pounds per square inch, actual
dscf	Dry standard cubic feet	PTE	Potential to Emit
EF	Emission factor	QIP	Quality Improvement Plan
EPA	US Environmental Protection Agency	RICE	Reciprocating Internal Combustion Engine
EU	Emissions Unit	SACC	Semi-Annual Compliance Certification
EU ID	Emission unit identifier	SCEMP	Surrogate Compliance Emissions Monitoring Parameter
FCAA	Federal Clean Air Act	Scf	Standard cubic foot
ft ²	Square foot	SDS	Safety data sheet
FSA	Fuel sampling and analysis	SER	Significant emission rate
gal	Gallon	SERP	Source emissions reduction plan
GHG	Greenhouse Gas	SI	Spark Ignition
gr/dscf	Grain per dry standard cubic feet (1 pound = 7000 grains)	SIC	Standard Industrial Code
HAP	Hazardous Air Pollutants as defined by LRAPA title 12	SIP	State Implementation Plan
HCFC	Halogenated Chlorofluorocarbons	SO ₂	Sulfur dioxide
Hr	Hour	ST	Source test
ID	Identification number or label	TAC	Toxic air contaminant
Lb	Pound	TACT	Typically Achievable Control Technology
LRAPA	Lane Regional Air Protection Agency	TEU	Toxic Emission Unit
MACT	Maximum Achievable Control Technology	TPY	Tons per year
MBF	Thousand board feet	VE	Visible emissions
MERV	Minimum efficiency reporting values	VMT	Vehicle miles traveled
MFHAP	Metal fabrication or finishing metal hazardous air pollutants	VOC	Volatile organic compounds
MM	Million	Year	A period consisting of any 12-consecutive calendar month