ASSIGNMENT

to

GENERAL AIR CONTAMINANT DISCHARGE PERMIT

Lane Regional Air Protection Agency
1010 Main Street
Springfield, OR 97477
(541) 736-1056

PERMITTEE:

CPM Development Corporation
PO Box 3366
Spokane, WA 99220

PLANT SITE LOCATION:

CPM Development Corporation
Portable Plant

INFORMATION RELIED UPON:

Application No.: 73448
Date Received: 08/19/2026

LAND USE COMPATIBILITY STATEMENT:

Approving Authority: Not applicable for portable sources

ASSIGNMENT: The permittee identified above is assigned by the Lane Regional Air Protection Agency to the General ACDP listed below in accordance with ORS 468A.040, LRAPA Subsection 37-0060(2).

Travis Knudsen, Executive Director

November 3, 2026
Dated

General Air Contaminant Discharge Permit Issued in Accordance with Section 37-0060:

General ACDP Number	Expiration Date	Source Category Description
AQGP-008	4/27/2028	Rock, concrete or asphalt crushing both portable and stationary, 25,000 or more tons/year crushed.
Rule Citation	LRAPA 37-8010, Table 1, Part B, 61	
SIC	1442	Construction Sand and Gravel
NAICS	212321	Construction Sand and Gravel Mining

SUPPLEMENTAL INFORMATION:

Facility contact:		
Name:	Drew Vandetta	
Title:	Environmental Specialist	
Phone number:	971-372-9795	
e-mail address:	drew.vandetta@na.crh.com	
Permit Summary:		
Source Test Requirement	No	N/A
NSPS (40 CFR Part 60)	No	N/A
NESHAP (40 CFR Part 63)	No	N/A
Reports Required:		
Annual	Yes	February 15
NSPS	No	N/A
NESHAP	No	N/A
Test Results	No	N/A
Public Notice	Category I	
Application review report:		
LRAPA has reviewed the application for assignment to the General ACDP and determined that the application is complete and the subject facility qualifies for assignment to the General ACDP.		

Initials of permitter SD 10/26/2026: jm 10/26/26

GENERAL
AIR CONTAMINANT DISCHARGE PERMIT

Lane Regional Air Protection Agency
1010 Main Street
Springfield, OR 97477
Telephone: 541-736-1056

This permit is issued in accordance with the provisions of ORS 468A.040 and LRAPA 37-0060

ISSUED BY THE LANE REGIONAL AIR PROTECTION AGENCY

Max Hueto for — April 27, 2023

Merlyn Hough, Director — Dated

Portable and stationary rock crushers, screens, and associated material handling activities such as storage piles, conveyors, and vehicle traffic. Other equipment may include electrical generators with internal combustion engines. SIC 1442

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1.0 PERMIT ASSIGNMENT

1.1 Qualifications

The permittee must meet all of the following conditions in order to qualify for assignment to this General Air Contaminant Discharge Permit (ACDP):

a. The permittee is performing rock crushing activities listed on the cover page of this permit, including supporting activities.

b. A Simple or Standard ACDP is not required for the source.

c. The source is not having ongoing, recurring or serious compliance problems.

1.2 Assignment

LRAPA will assign qualifying permittees to this permit that have and maintain a good record of compliance with LRAPA's regulations and that LRAPA determines would be appropriately regulated by a General ACDP. LRAPA may rescind assignment if the permittee no longer meets the requirements of LRAPA 37-0025(2), 37-0060 and the conditions of this permit.

1.3 Permitted Activities

The permittee is allowed to discharge air contaminants from processes and activities related to the air contaminant source(s) listed on the first page of this permit until this permit expires, is modified, revoked or rescinded as long as the permittee complies with the conditions of this permit. If there are other emissions activities occurring at the site besides those listed on the cover page of this permit, the permittee may be required to obtain an associated General ACDP Attachment or a Simple or Standard ACDP, if applicable.

1.4 Relation to Local Land Use Laws

This permit is not valid outside of Lane County, or at any location where the operation of the permittee's processes, activities, and insignificant activities would be in violation of any local land use or zoning laws. For operation outside of Lane County, contact the Oregon Department of Environmental Quality for any necessary permits or notifications at (503) 229-5359. It is the permittee's sole responsibility to obtain local land use approvals as, or where, applicable before operating this facility at any location.

2.0 GENERAL EMISSION STANDARDS AND LIMITS

2.1 Visible Emissions The permittee must comply with the following visible emission limits, as applicable:

a. Visible emissions from sources installed, constructed or modified prior to June 1, 1970, and located outside a special control area, must not equal or exceed:

i. An average of 40 percent opacity through December 31, 2019; and

ii. An average of 20 percent opacity on and after January 1, 2020.

b. Visible emissions from sources installed, constructed or modified on or after June 1, 1970 and from any source located inside a special control area must not equal or exceed an average of 20 percent opacity.

c. The visible emissions limitation in this condition is based upon a period or periods aggregating more than three-minutes in any one hour. Observations recorded at 15-second intervals as specified in LRAPA 32-010(2).

d. The visible emissions standard in this condition does not apply to fugitive emissions from the source.

e. As used in this condition, "special control area" means an area designated in LRAPA Title 29 or OAR 340-204-0070 and:

i. Any incorporated city or within six miles of the city limits of said incorporated city;

ii. Any area of the state within one mile of any structure or building used for a residence; and

iii. Any area of the state within two (2) miles straight line distance or air miles of any paved public road, highway, or freeway having a total of two (2) or more traffic lanes.

2.2 Fugitive Emissions The permittee must comply with the following, as necessary:

a. The permittee must take reasonable precautions to prevent fugitive particulate matter from becoming airborne from all site operations from which it may be generated. Such reasonable precautions may include, but not be limited to:

i. Controlling vehicle speeds on unpaved roadways;

ii. Application of water or other suitable chemicals on unpaved roads, material stockpiles, and other surfaces which can create airborne dusts;

iii. Full or partial enclosure of material stockpiles in cases where application of water or other suitable chemicals are not sufficient to prevent particulate matter from becoming airborne;

iv. Covering, at all times when in motion, open bodied trucks transporting materials likely to become airborne;

v. Prompt removal from paved streets of earth or other material (track-out) that may become airborne;

vi. Alternative precautions approved by LRAPA.

b. For purposes of this condition, fugitive particulate emissions are visible emissions that leave the permittee's property for a period or periods totaling more than 18 seconds in a six minute period.

c. Fugitive particulate emissions are determined by EPA Method 22 at the downwind property boundary.

d. If requested by LRAPA, the permittee must develop a fugitive emission control plan that will prevent any visible emissions from leaving the property of a source for more than 18 seconds in a six-minute period following the procedures of EPA Method 22.

2.3 Particulate Matter Fallout

The permittee must not cause or permit the deposition of any particulate matter larger than 250 microns in size at sufficient duration or quantity, as to create an observable deposition upon the real property of another person.

2.4 Nuisance and Odors

The permittee must not cause or allow air contaminants from any source to cause a nuisance. Nuisance conditions will be verified by LRAPA personnel.

2.5 Fuels and Fuel Sulfur Content

If the permittee burns any of the fuels listed below, the sulfur content cannot exceed:

a. 0.0015% sulfur by weight (15 ppmw) for ultra low sulfur diesel;

b. 0.3% sulfur by weight (3,000 ppmw) for ASTM Grade 1 distillate oil;

c. 0.5% sulfur by weight (5,000 ppm) for ASTM Grade 2 distillate oil or on-specification used oil. The permittee must obtain analyses from the marketer or, if generated on site, have the used oil analyzed, so that the permittee can demonstrate that the used oil does not exceed the used oil specifications contained in 40 CFR Part 279.11, Table 1. Used oil exceeding the used oil specifications in 40 CFR Part 279.11, Table 1 must not be burned;

d. 1.75% sulfur by weight for residual oil;

2.6 RICE Generator Limitation

If the permittee's asphalt plant is powered by a reciprocating internal combustion engine (RICE) generator rated at ≥ 500 horsepower, the permittee must separately obtain LRAPA approval to operate the RICE unit through assignment to a General ACDP Attachment or receipt of a Standard ACDP (as applicable – consult LRAPA) if it is considered to be a "stationary source." A portable RICE generator is a stationary source if it is not a "nonroad engine" as defined in in 40 CFR 1068.30. A portable generator is a stationary source under the following conditions:

a. The RICE unit will remain and be operated at the same location for more than 12 consecutive months; OR

b. The RICE unit meets all of the criteria below and is considered a "stationary seasonal source":

i. An engine is a seasonal source if it remains at one location during the full annual operating period of the source and operates at that single location for approximately three (3) (or more) months each year.

ii. A seasonal source is a stationary source if it remains and operates in a single location on a permanent basis (i.e., at least two (2) years).

c. As used above, a location is any single site at a building, structure, facility, or installation. Any engine that replaces an engine at a location and performs the same or similar function will be included in the calculation of consecutive time period.

d. The permittee must apply for a stationary source RICE generator permit at least 60 days before the facility becomes recognized as a stationary source.

3.0 OPERATION AND MAINTENANCE REQUIREMENTS

3.1 Work Practices

The use of water sprays or equivalent control is required when the source of minerals to be crushed does not contain adequate moisture to suppress particulate emissions.

4.0 PLANT SITE EMISSION LIMITS

4.1 Plant Site Emission Limits (PSEL)

Plant site emissions must not exceed the following:

Pollutant	Limit	Units
PM	24	tons per year
PM_{10}	14	tons per year
$PM_{2.5}$	9	tons per year
SO_2	39	tons per year
NO_X	39	tons per year
CO	99	tons per year
VOC	39	tons per year
GHGs (CO_2e)	74,000	tons per year

4.2 Annual Period

The annual plant site emissions limits apply to any 12-consecutive calendar month period.

5.0 COMPLIANCE DEMONSTRATION

5.1 Fuel Sulfur Monitoring

If fuel oil is burned, the permittee must either obtain a certificate from the vendor stating that the fuel sulfur content complies with the limits in Condition 2.5 or have a sample of the fuel analyzed in accordance with the appropriate ASTM analytical procedures. If the permittee has samples analyzed for sulfur, a sample must be collected from the holding tank promptly after each shipment of oil is added to the tank.

5.2 PSEL Compliance Monitoring

Compliance with the PSEL is determined for each 12-consecutive calendar month period based on the following calculation for each pollutant, except GHG:

$E = \Sigma(EF \times P)/2000$

where,

E = pollutant emissions (ton/year);
EF = pollutant emission factor (see below);

P = process production (tons of crushed rock for the rock crusher and gallons of fuel burned for the generators)

5.3 Emission Factors The emission factors for determining compliance with the PSEL are as follows:

Emissions device or activity	Pollutant	Emission Factor (EF)	Emission factor units
Rock crusher	PM	0.04	lb/ton of rock crushed
	PM_{10}	0.02	lb/ton of rock crushed
	$PM_{2.5}$	0.0012	lb/ton of rock crushed
Generator(s) (oil-fired)	$PM/PM_{10}/PM_{2.5}$	42.5	lb/1000 gallon of fuel burned
	SO_2	39.7	lb/1000 gallon of fuel burned
	NO_X	604	lb/1000 gallon of fuel burned
	CO	130	lb/1000 gallon of fuel burned
	VOC	49.3	lb/1000 gallon of fuel burned
Generator(s) (natural gas, propane, and butane - fired)	$PM/PM_{10}/PM_{2.5}$	10	lb/million cubic feet of NG burned
	SO_2	0.6	lb/million cubic feet of NG burned
	NO_X	2840	lb/million cubic feet of NG burned
	CO	399	lb/million cubic feet of NG burned
	VOC	116	lb/million cubic feet of NG burned

6.0 RECORDKEEPING REQUIREMENTS

6.1 Operation and Maintenance The permittee must maintain the following records related to the operation and maintenance of the plant and associated air contaminant control devices:

a. Crushed rock produced in Lane County on a monthly basis for each site of operation (tons);

b. Crushed rock produced in PM_{10} nonattainment areas in Lane County on a daily basis for each site of operation;

c. Types and quantities of fuel combusted in Lane County on a monthly basis for each site of operation (gallons or cubic feet);

d. Types and quantities of fuels combusted in $PM_{2.5}$ nonattainment areas in Lane County on a daily basis for each site of operation (gallons or cubic feet);

e. Sulfur content from vendor certification of each shipment of fuel oil, if used at the plant; and

f. If used oil is used, the permittee must obtain analyses from the marketer or, if generated on site, have the used oil analyzed, so that it can be demonstrated that each shipment or batch of oil does not exceed the used oil specifications contained in 40 CFR Part 279.11, Table 1.

6.2 Excess Emissions The permittee must maintain records of excess emissions as defined in LRAPA Title 36 (recorded on occurrence). Typically, excess emissions are caused by process upsets, startups, shutdowns, or scheduled maintenance.

6.3 Complaint Log The permittee must maintain a log of all written and verbal complaints received that specifically refer to air pollution concerns associated to the permitted facility. The log must include a record of the permittee's actions to investigate the validity of each complaint and a record of actions taken for complaint resolution.

6.4 Retention of Records Unless otherwise specified, the permittee must retain all records for a period of five (5) years from the date of the monitoring sample, measurement, report, or application and make them available to LRAPA upon request. The permittee must maintain the two (2) most recent years of records onsite or available electronically.

7.0 REPORTING REQUIREMENTS

7.1 Excess Emissions The permittee must notify LRAPA by telephone or in person of any excess emissions which are of a nature that could endanger public health.

a. Such notice must be provided as soon as possible, but never more than one hour after becoming aware of the problem.

b. If the excess emissions occur during non-business hours, the permittee must notify LRAPA by calling the Oregon

Emergency Response System (OERS). The current number is 1-800-452-0311.

c. The permittee must also submit follow-up reports when required by LRAPA.

7.2 Annual Report

The permittee must submit to LRAPA by **February 15** of each year this permit is in effect, two (2) copies of the following information for the preceding calendar year:

a. Operating parameters:

i. Crushed rock produced in Lane County on an annual basis for each site of operation (reported in tons).

ii. Types and quantities of fuels combusted in Lane County on an annual basis for each site of operation (gallons or cubic feet).

iii. Type and maximum daily amount of fuel burned in the generator(s) in $PM_{2.5}$ nonattainment areas.

b. Records of all planned and unplanned excess emissions events.

c. Summary of complaints relating to air quality received by permittee during the year.

d. List permanent changes made in plant process, production levels, and pollution control equipment which affected air contaminant emissions.

e. List major maintenance performed on pollution control equipment.

7.3 Greenhouse Gas Registration and Reporting

If the calendar year emission rate of greenhouse gases (CO_2e) is greater than or equal to 2,756 tons (2,500 metric tons), the permittee must register and report its greenhouse gas emissions with LRAPA in accordance with OAR 340-215.

7.4 Initial Startup Notice

The permittee must notify LRAPA in writing of the date a new facility is started up. The notification must be submitted no later than seven (7) days after startup.

7.5 Relocation Notice

The permittee must not install or operate the facility or any portion of the facility at any new site without first providing written notice to the LRAPA office. The written notice must include the date of the proposed move, approximate dates of operation, a detailed map showing access to the new site, and a description of the air pollution controls and procedures to be installed, operated, and practiced at the new site. Additional permits may be required if the permittee operates individual components of the facility at more than one site at a time.

7.6 Notice of Change of Ownership or Company Name

The permittee must notify LRAPA in writing using a "Permit Application Form" within 60 days after the following:

a. Legal change of the name of the company as registered with the Corporations Division of the State of Oregon; or

b. Sale or exchange of the activity or facility.

7.7 Construction or Modification Notices

The permittee must notify LRAPA in writing using a "Notice of Construction Form," or "Permit Application Form," and obtain approval in accordance with LRAPA Title 34 before:

a. Constructing or installing any new source of air contaminant emissions, including air pollution control equipment;

b. Modifying or altering an existing source that may significantly affect the emission of air contaminants;

c. Making any physical change which increases emissions; or

d. Changing the method of operation, the process, or the fuel use, or increasing the normal hours of operation that result in increased emissions.

7.8 Where to Send Reports and Notices

Reports and notices, with the permit number prominently displayed, must be sent to the LRAPA office as identified in Condition 8.2. For portable sources operating outside Lane County, the reports must be sent to the DEQ regional office located nearest to the company's office of record.

8.0 ADMINISTRATIVE REQUIREMENTS

8.1 Reassignment to the General ACDP

The permittee must complete an application for reassignment to this permit within 60 days after the permit is reissued. LRAPA will notify the permittee when the permit is reissued. The application must be sent to the appropriate regional office.

a. If LRAPA is delinquent in renewing the permit, the existing permit will remain in effect and the permittee must comply with the conditions of the permit until such time that the permit is reissued and the source is reassigned to the permit.

b. The permittee may submit an application for either a Simple or Standard ACDP at any time, but the permittee must continue to comply with the General ACDP until LRAPA takes final action on the Simple or Standard ACDP application.

c. If a complete application for reassignment to the General ACDP or Simple or Standard ACDP is filed with LRAPA

in a timely manner, the permit will not be deemed to expire until final action has been taken on the application.

8.2 LRAPA Address

All reports, notices, and applications should be directed LRAPA. The LRAPA address is as follows:

Lane Regional Air Protection Agency
1010 Main Street
Springfield, OR 97477
Telephone 541-736-1056

8.3 LRAPA Contacts

Information about air quality permits and LRAPA's regulations may be obtained from the LRAPA web page at www.lrapa.org.

9.0 FEES

9.1 Annual Compliance Fee

The Annual Compliance Determination Fee specified in LRAPA 37-0060 and 37-8020, Table 2, Part 2(c) for a Class Two General ACDP is due on **December 1** of each year this permit is in effect. An invoice indicating the amount, as determined by LRAPA regulations, will be mailed prior to the above date.

9.2 Change of Ownership or Company Name Fee

The non-technical permit modification fee specified in LRAPA 37-8020, Table 2, Part 3(a) is due with an application for changing the ownership or the name of the company of a source assigned to this permit.

9.3 Where to Submit Fees

Fees must be submitted to:

Lane Regional Air Protection Agency
1010 Main Street
Springfield, OR 97477

10.0 GENERAL CONDITIONS AND DISCLAIMERS

10.1 Other Regulations

In addition to the specific requirements listed in this permit, the permittee must comply with all other legal requirements enforceable by LRAPA.

10.2 Conflicting Conditions

In any instance in which there is an apparent conflict relative to conditions in this permit, the most stringent conditions apply.

10.3 Masking of Emissions

The permittee must not cause or permit the installation of any device or use any means designed to mask the emissions of an air contaminant that causes or is likely to cause detriment to health, safety, or welfare of any person or otherwise violate any other regulation or requirement.

10.4	**LRAPA Access**	The permittee must allow LRAPA's representatives access to the plant site and pertinent records at all reasonable times for the purposes of performing inspections, surveys, collecting samples, obtaining data, reviewing and copying air contaminant emissions discharge records and conducting all necessary functions related to this permit in accordance with ORS 468-095.
10.5	**Permit Availability**	The permittee must have a copy of the permit available at the facility at all times.
10.6	**Open Burning**	The permittee must not conduct any open burning except as allowed by LRAPA Title 47.
10.7	**Asbestos**	The permittee must comply with the asbestos abatement requirements in LRAPA Title 43 for all activities involving asbestos-containing materials, including, but not limit to, demolition, renovation, repair, construction, and maintenance.
10.8	**Property Rights**	The issuance of this permit does not convey any property rights in either real or personal property, or any exclusive privileges, nor does it authorize any injury to private property or any invasion of personal rights, nor any infringement of federal, state, or local laws or regulations.
10.9	**Termination, Revocation, or Modification**	The Commission may modify or revoke this permit pursuant to LRAPA 37-0060(3) and (4) and 37-0082.

11.0 ABBREVIATIONS, ACRONYMS, AND DEFINITIONS

ACDP	Air Contaminant Discharge Permit
ASTM	American Society for Testing and Materials
AQMA	Air Quality Maintenance Area
bbl	barrel (42 gal)
calendar year	The 12-month period beginning January 1st and ending December 31st
CFR	Code of Federal Regulations
CO	carbon monoxide
date	mm/dd/yy
DEQ	Oregon Department of Environmental Quality
dscf	dry standard cubic foot
EPA	US Environmental Protection Agency
FCAA	Federal Clean Air Act
gal	gallon(s)
GHGs	Greenhouse gasses in CO_2 equivalent
gr/dscf	grains per dry standard cubic foot
HAP	Hazardous Air Pollutant as defined by LRAPA Title 44
ID	identification number
I&M	inspection and maintenance
LRAPA	Lane Regional Air Protection Agency
lb	pound(s)
MMBtu	million British thermal units
NA	not applicable
NESHAP	National Emissions Standards for Hazardous Air Pollutants
NO_X	nitrogen oxides
NSPS	New Source Performance Standard
NSR	New Source Review
O_2	Oxygen
OAR	Oregon Administrative Rules
ORS	Oregon Revised Statutes
O&M	operation and maintenance
Pb	Lead
PCD	pollution control device
PM	particulate matter
$PM_{2.5}$	particulate matter less than 2.5 microns in size
PM_{10}	particulate matter less than 10 microns in size
ppm	part per million
ppmv	part per million by volume
PSD	Prevention of Significant Deterioration
PSEL	Plant Site Emission Limit
PTE	Potential to Emit
RACT	Reasonably Available Control Technology
scf	standard cubic foot
SER	Significant Emission Rate
SERP	Source Emission Reduction Plan
SIC	Standard Industrial Code
SIP	State Implementation Plan
SO_2	sulfur dioxide
Special Control Area	as defined in LRAPA Title 29 or OAR 340-204-0070
VE	visible emissions
VOC	volatile organic compound
year	A period consisting of any 12-consecutive calendar months

Lane Regional Air Protection Agency

GENERAL
AIR CONTAMINANT DISCHARGE PERMIT
ASSESSMENT REPORT

ROCK CRUSHERS/CONCRETE CRUSHERS/RAP CRUSHERS

Facility
CPM Development Corporation
Source No. 201328
PO Box 3366
Spokane, WA 99220

SOURCE DESCRIPTION AND QUALIFICATION

1. This General Permit is designed to regulate air contaminant emissions from rock crushers, concrete crushers and recycled asphalt product (RAP) crushers, including portable sources crushing 25,000 or more tons/year, as adopted under LRAPA title 37-8010 (Table 1).

2. If there are other emission activities occurring at the facility besides those regulated by this permit, the facility may be required to obtain a Simple or Standard ACDP or General ACDP Attachment(s), as applicable.

3. Facilities eligible for assignment to this permit have not experienced recurring or serious compliance problems.

ASSESSMENT OF EMISSIONS

4. Facilities assigned to this General Permit are sources of PM, PM_{10} and $PM_{2.5}$ emissions. Some facilities are portable and may operate generators to produce the energy necessary for the production processes. Generators are also sources of PM, PM_{10} and $PM_{2.5}$, as well as SO_2, CO, NO_X, VOC, HAP and GHG emissions. Facilities with generators may be required to obtain a General ACDP Attachment for the generators.

5. Potential nuisances originating from this type of operation could include fugitive dust associated with the crushing process, material handling operations and vehicular traffic. The permit includes requirements to control fugitive dust emissions.

6. LRAPA has assessed the level of emissions of all air pollutants from these facilities and determined that facilities complying with the operational limits and monitoring requirements of this permit have emission levels below the established levels of concern stated in the definitions of Significant Emission Rates in LRAPA Title 12.

SPECIFIC AIR PROGRAM APPLICABILITY

7. Facilities assigned to this General Permit are subject to the general visible emissions standards, nuisance requirements (control of fugitive dust and odors), and fuel sulfur limits in LRAPA Titles 32, 48 and 49. The permit contains requirements and limitations to ensure compliance with these standards. The particulate matter emission limits in LRAPA Title 32 are not applicable to these facilities because the emissions are fugitives, which cannot be measured using standard test methods.

8. Facilities assigned to this General Permit may be subject to 40 CFR Part 60, Subpart OOO. LRAPA and Oregon DEQ have not adopted the regulation for sources of this size, but the regulation may impose requirements on the source which are implemented by the US EPA.

FACILITY EMISSION UNITS

9. This facility has the following equipment and/or activities regulated by the permit:

No. of Units	Emission Unit(s)	Control Device(s)
1	Crusher – Cedarapids (2004), Metso, 2 impact, 1 jaw, 150 ton/hour capacity	Water spray bars
2	Engine – Caterpillar diesel-fired, 250 kWh	N/A

COMPLIANCE ASSURANCE

10. Permittees are required to use water sprays for controlling fugitive dust emissions.

11. Permittees are required to maintain records of production, upset conditions, and complaints received at the facility. Permittees operating in any PM10 or PM2.5 nonattainment area must keep daily production records (See LRAPA Title 29 for the specific area designations). These items are reported to LRAPA annually.

12. LRAPA staff members perform site inspections of the permitted facilities on a routine basis and more frequently if complaints are received.

REVOCATION OF ASSIGNMENT

13. Any facility that fails to demonstrate compliance, generates complaints, or fails to conform to the requirements and limitations contained in the permit may have its assignment to the General Permit revoked. The facility would then be subject to a higher, more stringent level of permitting.

PUBLIC NOTICE

14. General Air Contaminant Discharge Permits are incorporated into the LRAPA Rules by reference and are part of the Oregon State Implementation Plan. As part of the General ACDP issuance process under LRAPA title 31, the public was provided at least 30 days to submit written comments. There were no comments received during the public comment period.

AQGP-008r, rock crushers