LANE REGIONAL AIR PROTECTION AGENCY

GENERAL AIR CONTAMINANT DISCHARGE PERMIT ATTACHMENT

1010 Main Street
Springfield, OR 97477
Telephone: (541) 736-1056

This permit is being issued in accordance with the provisions of ORS 468A.040 and LRAPA Section 37-0060.

ISSUED BY THE LANE REGIONAL AIR PROTECTION AGENCY

Travis Knudsen, Executive Director _____ Dated

This permit attachment is intended for owners and operators of Gasoline Dispensing Facilities subject to the requirements in OAR 340-244-0231 through -0252 as one or more of the following:

GDF Type 1 or 2

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1.0 PERMIT ATTACHMENT ASSIGNMENT

1.1 Qualifications

The permittee must meet all the following conditions in order to qualify for assignment to this General Air Contaminant Discharge Permit Attachment (ACDP), unless otherwise specified:

a. The permittee owns or operates a Gasoline Dispensing Facility, which may include supporting activities. A 'Gasoline Dispensing Facility' is any stationary facility which dispenses gasoline into fuel tanks of motor vehicles, nonroad vehicles, etc. as defined in OAR Chapter 340 Division 244[1];

b. The permittee's Gasoline Dispensing Facility (GDF) meets one or more of the following[2]: [OAR 340-244-0234(4)]

GDF Type	Definition
1	A facility with only gasoline storage tanks under 250-gallon capacity.
2	A facility with any gasoline storage tank equal to or greater than 250-gallon capacity

c. The permittee does not meet or exceed 120,000 gallons of annual gasoline throughput, except as provided in Condition 3.4; [OAR 340-244-0234(4)]

d. The source is not an agricultural operation as defined in ORS 468A.020, which includes but is not limited to growing or harvesting crops, raising fowl or animals, clearing or grading agricultural land, propagating and raising nursery stock, and propane flaming of mint stubble; [OAR 340-244-0234(3)]

e. A Simple or Standard ACDP is not required for the source; and

f. The source is not having ongoing, reoccurring or serious compliance problems.

1.2 Assignment

LRAPA will assign qualifying permittees to this permit attachment that have and maintain a good record of compliance with LRAPA's Air Quality regulations and that LRAPA determines would be appropriately regulated by a General ACDP. LRAPA may rescind assignment if the permittee no longer meets the qualifications in Condition 1.1 above, conditions of LRAPA 37-0025(2) and LRAPA 37-0060, or the Conditions of this permit.

[1] https://secure.sos.state.or.us/oard/displayDivisionRules.action?selectedDivision=1555
[2] Note: An applicant that does not meet the qualifications of Condition 1.1b may still elect to apply for assignment to this General ACDP in some cases (e.g., the owner or operator has not yet constructed the facility and wants to use this ACDP as an initial construction and operation permit may be appropriately assigned without meeting this condition at the time of application). Discuss with LRAPA staff for more information.

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1.3 Permitted Activities

Until this permit attachment expires, is modified, or is revoked, the permittee is allowed to discharge air contaminants from the following:

a. Processes and activities directly related to or associated with the air contaminant source(s) listed on the first page of this permit attachment and Condition 1.1;

b. Any categorically insignificant activities, as defined in LRAPA 12-005, at the source;

c. Any activities designated as exempt toxic emissions units under OAR 340-245-0060(3), at the source; and

d. Construction or modification changes that are Type 1 or Type 2 Notice of Construction changes under LRAPA 34-035 that are approved by LRAPA in accordance with LRAPA 34-010 and LRAPA 34-035 through 34-038, if the permittee complies with all conditions of LRAPA's approval to construct and all applicable conditions of this permit.

Discharge of air contaminants from any other equipment or activity not identified herein is not authorized by this permit.

1.4 Relation to Local Land Use Laws

This permit attachment is not valid outside of Lane County, or at any location where the operation of the permittee's processes, activities, and insignificant activities would be in violation of any local land use or zoning laws. For operation outside of Lane County, contact the Oregon Department of Environmental Quality for any necessary permits at (503) 229-5359. The permittee must obtain local land use approvals as, or where, applicable before operating at any location.

2.0 GENERAL EMISSION STANDARDS AND LIMITS

2.1 Visible Emissions

The permittee must comply with the visible emission limits according to LRAPA 32-010.

2.2 Fugitive Emissions

The permittee must take reasonable precautions to prevent particulate matter, including fugitive dust, from becoming airborne from all site operations from which it may be generated. The permittee must not allow visible fugitive particulate emissions to leave the permittee's property for a period or periods totaling more than 18 seconds in a six-minute period. Compliance with this Condition is determined by EPA Method 22 at the downwind property boundary. If requested by LRAPA, the permittee must develop and implement a fugitive emission control plan to prevent any visible emissions from leaving the property for more than 18 seconds in a six-minute period as determined by EPA Method 22. [LRAPA 48-015]

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2.3 Particulate Matter Fallout

The permittee must not cause or permit the emission of any particulate matter larger than 250 microns in size at sufficient duration or quantity as to create an observable deposition upon the real property of another person. [LRAPA 32-055] (LRAPA-only enforceable)

2.4 Operation of Control Devices and Duty to Minimize Emissions

The permittee must, at all times, operate and maintain the source, including associated air pollution control equipment and monitoring equipment, in a manner consistent with safety and good air pollution control practices for minimizing emissions. Determination of whether such operation and maintenance procedures are being used will be based on information available to LRAPA which may include, but is not limited to, monitoring results, review of operation and maintenance procedures, review of operation and maintenance records, and inspection of the source. [OAR 340-244-0235]

Compliance with this condition does not exempt the permittee from enforcement for any noncompliance with applicable requirements during a malfunction event. [OAR 340-244-0235(2)]

2.5 Nuisance and Odors

The permittee must comply with the following nuisance and nuisance odor requirements, as applicable:

a. The permittee must not cause or allow air contaminants from any source to cause a nuisance. Nuisance conditions will be verified by LRAPA personnel. [LRAPA 49-010] (LRAPA-only enforceable)

3.0 SPECIFIC STANDARDS AND REQUIREMENTS

3.1 OAR Chapter 340 Division 244: Gasoline Dispensing Facilities

The permittee must comply with all applicable provisions of Oregon Administrative Rules Chapter 340 division 244 by the applicable dates within the division, unless otherwise specified.

3.2 Affected Equipment

The emission sources to which the requirements of this permit attachment apply are gasoline storage tanks and all associated equipment components in vapor or liquid gasoline service at a GDF. This includes each gasoline storage tank, dispensing hoses, pressure/vacuum vents, gasoline cargo tanks during the delivery of gasoline to the permittee's GDF, and the equipment necessary to unload product from cargo tanks into the storage tanks at a GDF. [OAR 340-244-0234(1) & (2)]

a. The dispensing of gasoline from a fixed gasoline storage tank at a GDF into a portable gasoline tank for the on-site delivery and subsequent dispensing of the gasoline into the fuel tank of a motor vehicle or other gasoline-fueled engine or equipment used within

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the area source is only subject to Condition 4.1. [OAR 340-244-0234(7)]

3.3 Increase In Gasoline Throughput

If the permittee's gasoline throughput ever exceeds an applicable throughput threshold that triggers new requirements under OAR Chapter 340, Division 244:

a. The permittee will remain subject to the requirements for sources above the threshold, even if gasoline throughput later falls below the applicable throughput threshold; and [OAR 340-244-0234(8)]

b. The permittee must comply with all newly applicable requirements within 24 months of reaching the throughput threshold. [OAR 340-244-0234(9)]

3.4 Throughput Tracking: Duty to Apply for a Different Permit

The permittee must apply for, and obtain assignment to, the General ACDP #23 for Gasoline Dispensing Facilities (AQGP-23a), or apply for and be issued a Simple or Standard ACDP, before meeting or exceeding 120,000 gallons of gasoline throughput in a 12-consecutive month period. Throughput considered for this requirement includes gasoline loaded into, or dispensed from, gasoline storage tanks at the facility since January 1, 2025.

a. Permittees that were reassigned to this AQGP-22a and already have annual gasoline throughput meeting or exceeding 120,000 gallons since January 1, 2025, must notify LRAPA in writing within 90 days of being reassigned to this permit.

b. The permittee must include relevant monthly throughput with the submittal which demonstrates that the General ACDP #23a should have been assigned. The notification must be directed to LRAPA.

3.5 Split Compartment Storage Tanks

A split compartment gasoline storage tank (i.e., one storage tank that is internally divided to hold two or more different types of liquid) will have each compartment of the tank treated as a separate storage tank for purposes of compliance with this permit. [OAR 340-244-0234(10)]

3.6 Compatibility with Gasoline

All equipment installed at the GDF that is in gasoline liquid or vapor service must be compatible with gasoline according to the equipment manufacturer's instructions or documentation. [OAR 340-244-0234(12)]

4.0 WORK PRACTICES

4.1 Work Practices

The permittee must not allow gasoline to be handled in a manner that would result in vapor releases to the atmosphere for extended periods of time. Measures to be taken include, but are not limited to, the following: [OAR 340-244-0245]

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a. Minimize gasoline spills;

b. Do not top off or overfill vehicle tanks. If a person can confirm that a vehicle tank is not full after the nozzle clicks off (such as by checking the vehicle's fuel tank gauge), the person may continue to dispense fuel using best judgment and caution to prevent a spill;

c. Post sign(s) at the facility instructing a person filling up a motor vehicle to not top off the vehicle tank.

   i. The sign(s) must be placed on each gasoline dispenser or on a permanent fixture within six feet of each gasoline dispenser.

   ii. The sign(s) must be clearly visible to an individual dispensing gasoline;

d. Clean up spills as expeditiously as practicable and keep any materials used after a cleanup in closed containers;

e. Maintain materials and equipment necessary to clean up gasoline spills in a location readily accessible to the dispensing location(s) on site;

f. Cover all open gasoline containers and all gasoline storage tank fill-pipes with a gasketed seal when not in use. Portable gasoline containers that meet the requirements of 40 C.F.R. part 59 subpart F are considered acceptable for compliance with this condition 4.1f;

g. Minimize gasoline sent to open waste collection systems that collect and transport gasoline to reclamation and recycling devices, such as oil/water separators;

h. The permittee must ensure that cargo tanks unloading gasoline at the GDF comply with Conditions 4.1a through 4.1f; and

i. Ensure cargo tanks unloading at the permittee's GDF, if equipped with a Stage I Vapor Balance system or Stage 1 Enhanced Vapor Recovery (EVR) system, are connected to the vapor system whenever gasoline is being loaded. [OAR 340-244-0245(3)]

4.2 Spill Cleanup Plan

The permittee must develop a written plan that describes how a gasoline spill will be cleaned up as expeditiously as possible upon occurrence according to Condition 4.1d. The plan must include, but is not limited to: [OAR 340-244-0245(1)(c)]

- Where spill cleanup materials are located on site;
- A brief description of how each cleanup product is intended to be used; and
- An explanation of how the permittee is complying with the requirement to clean up spills as expeditiously as practicable.

5.0 SUBMERGED FILL

Submerged filling means the filling of a gasoline storage tank through a submerged fill pipe whose discharge is no more than the applicable distance specified in Condition 5.2 from the

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bottom of the tank. Bottom filling of gasoline storage tanks is also submerged filling. [OAR 340-244-0232(20)]

5.1 Applicability

The permittee must utilize submerged filling on all gasoline storage tanks with 250-gallon capacity or greater. [OAR 340-244-0245(2)]

5.2 Distance Requirements

Distances must be measured from the point in the opening of the submerged fill pipe that is the greatest distance from the bottom of the storage tank. [OAR 340-244-0245(2)]

a. Submerged fill pipes installed on or before 11/9/2006 must be 12 inches or less from the bottom of the storage tank.

b. Submerged fill pipes installed after 11/9/2006 must be 6 inches or less from the bottom of the storage tank.

6.0 TANKS WITH STAGE I VAPOR BALANCE EQUIPMENT

Stage I Vapor Balance means a combination of pipes and hoses that create a closed system between the vapor spaces of an unloading gasoline cargo tank and a receiving storage tank such that vapors displaced from the storage tank are transferred to the gasoline cargo tank being unloaded. [OAR 340-244-0232]

6.1 Stage I Vapor Balance System Specifications

If the permittee has an **existing** Stage I Vapor Balance system installed (single point or dual-point) they must maintain and operate the system to meet the following specifications: [OAR 340-244-0248]

a. All vapor connections and lines on the storage tank must be equipped with closures that seal upon disconnect;

b. The vapor line from the gasoline storage tank to the cargo tank must be vapor-tight;

c. The vapor balance system must be designed such that the pressure in the tank truck does not exceed 18 inches water pressure or 5.9 inches water vacuum during product transfer;

d. The vapor recovery and product adapters, and the method of connection with the delivery elbow, must be designed so as to prevent the over-tightening or loosening of fittings during normal delivery operations;

e. If a gauge well separate from the fill tube is used, the gauge well must include a submerged drop tube that extends the same distance from the bottom of the storage tank as specified in Condition 5.2;

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f. Liquid fill connection for all systems must be equipped with vapor-tight caps;

g. Pressure Vacuum (PV) vent valves must be installed on the storage tank vent pipes. The pressure specifications for PV valves must be a positive pressure setting of 2.5 to 6.0 inches of water and a negative pressure setting of 6.0 to 10.0 inches of water. The total leak rate of all PV valves, including connections, must not exceed 0.17 cubic foot per hour at a pressure of 2.0 inches of water and 0.63 cubic foot per hour at a vacuum of 4 inches of water; and

h. The Vapor Balance system must be capable of meeting the static pressure performance requirements of the following equation:

$$Pf = 2e^{-500.887/v}$$

Where:
Pf = Minimum allowable final pressure, inches of water.
v = Total ullage affected by the test, gallons.
e = Dimensionless constant equal to 2.718.
2 = The initial pressure, inches water.

6.2 Stage I Vapor Balance System Operation & Maintenance

Permittees with a Stage I Vapor Balance system must comply with the following: [OAR 340-244-0248(4) & (5)]

a. Permittees must **inspect all Stage I Vapor Balance equipment and components every six months** in order to discover potential or actual equipment failures or malfunctions.

b. When gasoline is being loaded into a gasoline storage tank with a Stage I Vapor Balance system, ensure the proper connection of lines and hoses and proper operation of the system;

c. Maintain all equipment associated with the Stage I Vapor Balance system to be vapor tight and in good working order;

d. Replace, repair or modify the affected component or design element within 24 hours after the permittee knows, or reasonably should know, of the component or design element being worn or ineffective to ensure the vapor-tight integrity and efficiency of the Stage I Vapor Balance system. If repair parts must be ordered, either a written or oral order for those parts must be initiated within two working days of detecting such a leak. The repair parts must be installed within five working days after receipt.

e. Maintain all spill containers (buckets) for gasoline storage tanks free of liquid and solid materials;

f. Equip gasoline dispensing hoses with an emergency breakaway device designed to retain liquid on both sides of a breakaway point.

i. When hoses are attached to a hose-retrieving mechanism, the emergency

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breakaway device must be located between the hose nozzle and the point of attachment of the retrieval mechanism to the hose;

g. Limit the maximum flow rate from each dispenser to no more than 10 gallons per minute (37.9 liters per minute). The flow rate may be controlled through any means in the pump/dispenser system. Any dispensing pump that is dedicated exclusively to heavy-duty vehicles, boats, or airplanes is exempt from this requirement.

7.0 PLANT SITE EMISSION LIMITS

7.1 Plant Site Emission Limits (PSEL)

The permittee must not exceed 119,999 gallons of throughput during any 12-consecutive calendar month period. [LRAPA 42-0020(3)(d)]

7.2 Annual Period

The annual plant site emissions limits apply to any and all 12-consecutive calendar month periods.

8.0 COMPLIANCE DEMONSTRATION

8.1 Producing Throughput Records

The permittee must have records available within 24 hours of a request by LRAPA to document gasoline throughput. [OAR 340-244-0250(1)]

9.0 PERFORMANCE TESTING

Permittees operating a GDF that is equipped with a Stage I Vapor Balance system are subject to the following testing requirements: [OAR 340-244-0249]

9.1 Initial Testing Requirements

The permittee must conduct a **'Pressure Test'** and '**PV Vent Valve Test'** as described in Condition 10.3, in accordance with the following:

a. **Initial Testing.** Permittees who must conduct initial testing according to this condition are those who have either:

   i. Never conducted a '**Pressure Test**' and '**PV Vent Valve Test**' on the Stage I Vapor Balance equipment; or

   ii. Who have conducted these tests one time each upon installation of the complete

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Stage I Vapor Balance system, and those tests were completed more than 24 months prior to being assigned to this permit.

b. Except as provided in condition 10.1c, permittee's with a Stage I Vapor Balance system must conduct and pass an initial 'Pressure test' and 'PV Vent Valve test' by no later than July 1, 2025. Any permittee who was not able to complete testing by this date must instead conduct the required testing by March 1, 2028.

c. Permittees who have conducted a 'Pressure test' and 'PV Vent Valve test' within the immediate 24 months preceding assignment or reassignment to this permit may instead conduct and pass these tests within 24 months of the most recently completed test date.

d. If gasoline must be added to the tank(s) to conduct required tests, the permittee must add only enough gasoline to conduct testing. The permittee must comply with all applicable Underground Storage Tank program requirements irrespective of this Condition.

9.2 Recurring Testing Requirements

Permittees operating a GDF that is equipped with a Stage I Vapor Balance system must conduct a 'Pressure test' and 'PV Vent Valve test' as described in Condition 10.3 at least once every 24 months, no later than the end of the calendar month during which the previous test was conducted and passed. [OAR 340-244-0249(6)]

9.3 Test Specifications

If required to conduct performance testing, the permittee must conduct performance testing as follows:

a. The permittee must notify LRAPA as required by Condition 12.2. [OAR 340-244-0251(5)]

b. Test results must be submitted to LRAPA and according to Condition 12.0 within 30 days of the completion of the testing [OAR 340-244-0251(1)].

c. A **Pressure Test (Static Pressure or PD test)** is either:

   i. CARB Vapor Recovery Test Procedure 201.3 (TP-201.3) 'Determination of 2-Inch WC Static Pressure Performance of Vapor Recovery Systems of Dispensing Facilities'; or

   ii. Bay Area Air Quality Management District Source Test Procedure ST-30 'Static Pressure Integrity Test — Underground Storage Tanks'. [OAR 340-244-0249(6)(a)(A)]

d. A **Pressure Vacuum Vent Valves (PV test)** is either:

   i. CARB Vapor Recovery Test Procedure 201.1E (TP-201.1E) 'Leak Rate and Cracking Pressure of Pressure/Vacuum Vent Valves'; or

   ii. CARB Vapor Recovery Test Procedure 201.1E (TP-201.1E) Alternate version

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(August 5, 2005. [OAR 340-244-0249(6)(a)(C)]

10.0 RECORDKEEPING REQUIREMENTS

10.1 Operation, Maintenance, and Throughput Records

The permittee must maintain the following records related to the operation of the facility: [LRAPA 34-016]

a. **Testing**: Records of all tests performed under Condition 10.0, if required; [OAR 340-244-0250(2)(a)]

b. **Equipment**: Records related to the maintenance of all equipment in gasoline liquid or vapor service, including:

   i. All equipment defects, repairs, and replacements;

   ii. Documentation that demonstrates compliance with submerged fill pipe requirements of Condition 5.0, if applicable. [OAR 340-244-0250(2)(g)]

c. **Inspections**: Permittees with a Stage 1 Vapor Balance system must retain records of inspections required by Condition 6.0. Inspection records must include, at a minimum, the following information:

   i. Inspection date;

   ii. Results of the inspection for each piece of equipment in liquid or vapor gasoline service. This must include whether repair, replacement, or any corrective actions were needed or that equipment was determined to be vapor tight and in good working order.

d. **Gasoline Throughput:** Records of total throughput volume of gasoline, in gallons, for each calendar month and each 12-consecutive month period. The permittee must have records available within 24 hours of a request by LRAPA to document gasoline throughput. [OAR 340-244-0250(1)]

e. **Changes**: Records of permanent changes made at the facility which may affect emissions. This includes, but is not limited to, Stage 1 Vapor Balance equipment, other vapor control equipment, gasoline storage tank installations and replacements, and the number of gasoline dispensers on site. [OAR 340-244-0250(2)(d)]

f. **Malfunction of Operation**: Records of the occurrence and duration of each malfunction of operation, including, without limitation, malfunctions of process equipment or the air pollution control and monitoring equipment. [OAR 340-244-0250(2)(e) & (f)]

   i. The permittee must retain records of actions taken during periods of malfunction to minimize emissions in accordance with Condition 2.4, including corrective

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actions to restore malfunctioning process and air pollution control and monitoring equipment to its normal or usual manner of operation;

g. **Spill Cleanup Plan**. A copy of the written plan for spill cleanup required by Condition 4.2. The plan must be retained for as long as the facility meets the definition of a GDF as defined in OAR 340-244-0232. [OAR 340-244-0250(2)(h)]

h. **PERMIT**: The permittee must have a copy of this permit attachment available at the facility at all times.

10.2 Complaint Log

The permittee must maintain a log of all complaints received that specifically refer to air pollution, odor, or nuisance concerns associated with the permitted facility. The permittee must investigate the condition within 24 hours, if possible.

The log must include at least the following for each complaint or concern received:

a. The date the complaint was received;

b. The date and time the complaint states the condition was present;

c. A description of the complaint;

d. The location of the complainant or receptor relative to the plant site;

e. The status of plant operations and activities during the complaint's stated time of pollution or odor condition;

f. A description of the permittee's actions to investigate the validity of the complaint; and

g. A description of any actions taken in response to the complaint investigation.

10.3 Retention of Records

Unless otherwise specified, the permittee must retain all records for a period of at least five (5) years from the date of each report or record and make them available to LRAPA upon request. The permittee must maintain all records onsite or otherwise readily available electronically for expeditious review during an on-site inspection. [OAR 340-244-0250(3)]]

11.0 REPORTING REQUIREMENTS

Unless otherwise specified, the permittee must submit all reports, notices, applications, and fees to LRAPA as follows:

Lane Regional Air Protection Agency
1010 Main Street
Springfield, Oregon 97477
(541) 736-1056

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permitting@lrapa-or.gov

11.1 Initial Notification and Notification of Compliance Status

A new permittee must submit an Initial Notification and Notification of Compliance Status in accordance with OAR 340-244-0251 if these notifications have not yet been submitted to Oregon LRAPA and the US EPA. The permittee must submit the notifications to LRAPA and the EPA Region 10 Office (EPA mailing address can be found in Condition 12.8). [OAR 340-244-0251(3) and (4)]

11.2 Notification of Planned Testing

The permittee must notify LRAPA, in writing, of the intent to conduct a performance test required by Condition 10.0. The notification must be submitted at least 60 days before the performance test is scheduled to begin. The permittee must notify LRAPA, in writing, within 15 days after a change to the scheduled test date. [OAR 340-244-0251(5) and 340-244-0252]

11.3 Submitting Completed Test Reports

If the permittee is subject to the testing requirements in Condition 10.0, results of all tests must be submitted to LRAPA within 30 days of the completion of the performance testing. [OAR 340-244-0251(1)]

11.4 Annual Report

For each year this permit attachment is in effect, the permittee must submit to LRAPA by **February 15** the following information for the previous calendar year, unless otherwise approved in writing by LRAPA. If February 15 falls on a weekend or holiday, the annual report is due on the next business day. [OAR 340-244-0251(2)]

a. **Throughput**: The total gasoline throughput volume of each calendar month and the annual total for the previous year;

b. **Complaints**: Summary of complaints relating to air quality received by permittee during the year including follow-up actions required by Condition 11.2;

c. **Changes**: Summary of changes made at the facility which may affect emissions;

d. **Maintenance**: List all major maintenance performed on pollution control equipment and gasoline storage tanks in service; and

e. **Malfunctions**: The number, duration, and a brief description of each type of malfunction which occurred during the previous calendar year, and a description of actions taken by the permittee during the malfunction to minimize emissions in accordance with Condition 2.4, including actions taken to correct the malfunction.

11.5 Initial Startup

The permittee must notify LRAPA of the date a newly permitted source is first brought into normal operation. The notification must be submitted no later than seven (7) days after the initial startup. [LRAPA 34-015]

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11.6 Changes of Ownership or Company Name

The permittee must notify LRAPA in writing within 60 days after either of the following:

a. Legal change of the name of the company as registered with the Corporations Division of the State of Oregon; or

b. Sale or exchange of the activity or facility.

11.7 Construction or Modification Notices

The permittee must notify LRAPA in writing using a LRAPA Notice of Construction submittal or other appropriate permit application form and obtain approval in accordance with LRAPA 34-010 and LRAPA 34-035 through 34-038 before:

a. Constructing, installing, or establishing a new stationary source that will cause an increase in any regulated pollutant emissions;

b. Making any physical change or change in operation of an existing stationary source that will cause an increase, on an hourly basis at full production, in any regulated pollutant emissions; or

c. Constructing or modifying any air pollution control equipment, including vapor balance and vapor collection system equipment.

12.0 ADMINISTRATIVE REQUIREMENTS

12.1 Reassignment to the General ACDP

A permittee that wishes to continue assignment to this General ACDP must submit to LRAPA an application for reassignment as follows:

a. The application must be received by LRAPA within 30 days prior to the expiration date listed on this permit; [LRAPA 37-0040(2)(c)]

b. The permittee may submit an application for either a Simple or Standard ACDP at any time, but the permittee must continue to comply with the General ACDP until LRAPA takes final action on the Simple or Standard ACDP application.

12.2 Permit Termination and Facility Closure

A permittee that wishes to terminate this General ACDP must submit to LRAPA a written request for termination. If LRAPA determines that a permit is no longer needed, LRAPA will confirm termination in writing to the permittee. [LRAPA 37-0082]

12.3 LRAPA Address

The permittee must submit all reports, notices, applications, and fees to LRAPA as follows:

Lane Regional Air Protection Agency

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1010 Main Street
Springfield, Oregon 97477
(541) 736-1056
permitting@lrapa-or.gov

12.4 LRAPA Website

Information about air quality permits and LRAPA's regulations may be obtained from the LRAPA web page at https://www.lrapa-or.gov/.

13.0 FEES

13.1 Annual Fees

The annual fees specified in LRAPA 37-8020, Table 2, are due on or by **December 1** of each year this permit attachment is in effect, unless otherwise specified on the invoice. Invoices indicating the amount, as determined by LRAPA regulations, will be provided to the permittee prior to the above date. **Late fees in accordance with Part 5 of the table will be assessed as appropriate.**

13.2 Change of Ownership or Company Name

The Non-Technical Permit Modification specific activity fee specified in LRAPA 37-8020, Table 2, Part 4 is due with a submittal to LRAPA for changing the ownership or the name of the company of a source assigned to this permit.

13.3 Where to Submit Fees

The permittee must submit all fees to LRAPA as follows:

Lane Regional Air Protection Agency
1010 Main Street
Springfield, Oregon 97477
(541) 736-1056
permitting@lrapa-or.gov

Or through the LRAPA Payment Portal at:
https://laneregionalair.ourcommunityconnect.com/

14.0 GENERAL CONDITIONS AND DISCLAIMERS

14.1 Other Regulations

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In addition to the specific requirements listed in this permit, the permittee must comply with all other applicable legal requirements enforceable by LRAPA.

14.2 Conflicting Conditions
In any instance in which there is an apparent conflict relative to conditions in this permit, the most stringent conditions apply. [LRAPA 12-001]

14.3 Masking of Emissions
The permittee must not cause or permit the installation of any device or use any means designed to mask the emissions of an air contaminant that causes or is likely to cause detriment to health, safety, or welfare of any person or otherwise violate any other regulation or requirement. [LRAPA 32-050] (LRAPA-only enforceable)

14.4 LRAPA Access
The permittee must allow LRAPA's representatives access to the plant site and pertinent records at all reasonable times for the purposes of performing inspections, surveys, collecting samples, obtaining data, reviewing and copying air contaminant emissions discharge records and conducting all necessary functions related to this permit attachment in accordance with ORS 468.095.

14.5 Permit Availability
The permittee must have a copy of this permit attachment available at the facility at all times. [LRAPA 37-0020(3)]

14.6 Outdoor Burning
The permittee may not conduct any outdoor burning except as allowed by LRAPA title 47.

14.7 Asbestos
The permittee must comply with the asbestos abatement requirements in LRAPA title 43 for all activities involving asbestos-containing materials, including, but not limited to, demolition, renovation, repair, construction, and maintenance.

14.8 Property Rights
The issuance of this permit attachment does not convey any property rights in either real or personal property, or any exclusive privileges, nor does it authorize any injury to private property or any invasion of personal rights, nor any infringement of federal, state, or local laws or regulations.

14.9 Termination, Revocation, Rescission, or Modification
LRAPA may modify or revoke this permit attachment as authorized under LRAPA title 37. [LRAPA 37-0082]

PROPOSED

15.0 ABBREVIATIONS, ACRONYMS AND DEFINITIONS

ACDP	Air Contaminant Discharge Permit
AQGP	Air Quality General Permit
AQMA	Air Quality Maintenance Area
calendar year	The 12-month period beginning January 1st and ending December 31st
CAO	Cleaner Air Oregon
C.F.R.	Code of Federal Regulations
date	mm/dd/yy
LRAPA	Lane Regional Air Protection Agency
EPA	US Environmental Protection Agency
EQC	Environmental Quality Commission
gal	Gallon(s)
GDF	Gasoline Dispensing Facility
HAP	Hazardous Air Pollutant as defined by OAR 340-244-0040
ID	Identification Number
lb(s)	Pound(s)
NAICS	North American Industry Classification System
NESHAP	National Emissions Standards for Hazardous Air Pollutants
OAR	Oregon Administrative Rules
ORS	Oregon Revised Statutes
O&M	Operation and maintenance
PSEL	Plant Site Emission Limit
SIC	Standard Industrial Classification code
SIP	State Implementation Plan
Stage I	Stage one vapor balance system as defined by OAR 340-244-0232
VOC	Volatile Organic Compound
year	A period consisting of any 12-consecutive calendar months

MM/JM: 9/14/2026

PROPOSED